

October 11, 2011

By E-Filing and Overnight Delivery

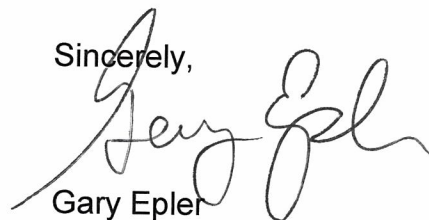
Debra A. Howland, Executive Director and Secretary
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2425

Re: DG 11-207 Affidavit of Publication

Dear Director Howland:

Pursuant to the Order of Notice issued by the New Hampshire Public Utilities Commission on September 21, 2011, in the above-referenced docket, enclosed please find an Affidavit of Publication on behalf of Unitil Energy Systems, Inc.

Sincerely,



Gary Epler
Attorney for UES

Enclosure

cc: Service List (by e-mail)

Gary Epler
Chief Regulatory Attorney
6 Liberty Lane West
Hampton, NH 03842-1720

Phone: 603-773-6440
Fax: 603-773-6640
Email: epler@unitil.com



THE STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION

Northern Utilities, Inc.
2011-2012 Winter Period Cost of Gas Adjustment

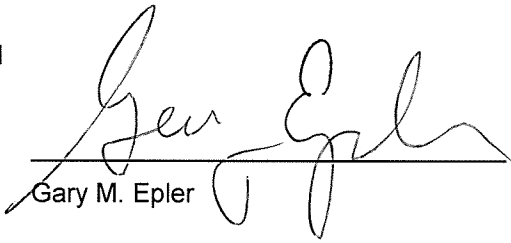
DG 11-207

AFFIDAVIT

Gary M. Epler, having been duly sworn, states under oath as follows:

I certify that publication of the Order of Notice in Docket DG 11-207, issued on September 21, 2011, has been made as therein directed, and that it was published in the *New Hampshire Union Leader* on September 26, 2011.

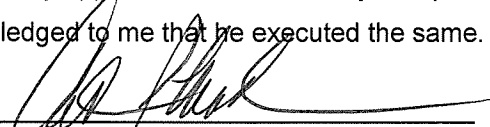
DATED this 11th day of October, 2011



Gary M. Epler

STATE OF NEW HAMPSHIRE)
) :ss
COUNTY OF ROCKINGHAM)

On this 11th day of October, 2011, personally appeared before me Gary M. Epler, the signer of the above instrument, who duly acknowledged to me that he executed the same.



Catherine P. MacArthur, Notary Public
Residing in Strafford County
My Commission Expires: March 8, 2012

544950

UNION LEADER CORPORATION

P O BOX 9513
MANCHESTER, NH 03108

UNITIL SERVICE CORP
ATTN : CATHERINE MCARTHUR
6 LIBERTY LANE WEST
HAMPTON NH 03842

I hereby certify that the legal notice of NORTHERN UTILITIES, INC.,
PG number:DG 11-207 was published in the New Hampshire Union Leader
and/or New Hampshire Sunday News, newspapers printed at Manchester, NH
by the Union Leader Corp.
On :

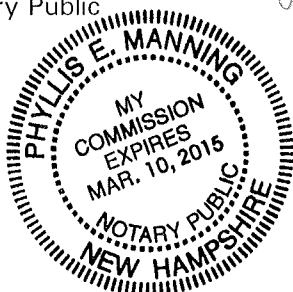
09/26/2011

State of New Hampshire
Hillsborough County
Subscribed and sworn to before me this

29th day of September, 2011

Phyllis E. Manning

Notary Public



Legal Notice

THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION DG 11-207

NORTHERN UTILITIES, INC. 2011-2012 Winter Period Cost of Gas Adjustment

ORDER OF NOTICE

On September 15, 2011, Northern Utilities, Inc. (Northern), a public utility supplying natural gas service to approximately 29,000 customers in the seacoast region of New Hampshire, filed its cost of gas (COG) rates for the winter period November 1, 2011 through April 30, 2012, its local distribution adjustment clause (LDAC) charges and certain supplier charges for the period November 1, 2011 through October 31, 2012. The petition and subsequent docket filings, other than information for which confidential treatment is requested or granted by the Commission, will be posted to the Commission's website at

<http://www.puc.nh.gov/Regulatory/Docketbk/2011/11-207.html>.

The proposed residential COG rate is \$1.1149 per therm, a \$0.0168 per therm decrease from the weighted average residential COG rate of \$1.1317 per therm from last winter. The estimated impact of the proposed COG and LDAC rates, combined with an increase in the delivery rates, on a typical residential heating customer's winter period bill is an increase of approximately \$8.70, or 0.59 percent, compared to last winter's rates. The proposed commercial/industrial low winter use COG is \$0.9542 per therm and the proposed commercial/industrial high winter use COG is \$1.1477 per therm.

A variety of rates and charges comprise the LDAC charges for the coming year applicable to the different customer classes. The proposed surcharge to recover expenses and lost revenues related to the residential low income assistance program is \$0.0056 per therm, an increase of \$0.0013 per therm. The proposed surcharge to recover environmental remediation costs is \$0.0053 per therm, a decrease of \$0.0001 per therm. The proposed conservation charge for residential customers is \$0.0315 per therm, a decrease of \$0.0044 per therm. The proposed conservation charge for commercial and industrial customers is \$0.0094 per therm, a decrease of \$0.0058 per therm from the current rate.

Northern is also updating its supplier balancing charges, the charges that suppliers are required to pay Northern for balancing services as Northern attempts to meet the shifting loads for the customers' supplier pools. The proposed balancing charge of \$0.78 per MMBtu of daily imbalance volumes is an increase of \$0.03 from the current rate. In addition, the proposed peaking demand charge of \$13.10 per MMBtu of peak maximum daily quantity is a decrease of \$4.58 per MMBtu from the current rate. The changes are based on an update of the volumes and costs used in calculating the charges. In addition, the proposed capacity allocator percentages used to allocate pipeline, storage and local peaking capacity to a customer's supplier under New Hampshire's policy of mandatory capacity assignment, required for firm transportation service, have also been updated to reflect Northern's supply portfolio for the upcoming year. Finally, the proposed re-entry fee for capacity exempt (grandfathered) transportation customers that choose to revert back to firm sales service is \$8.4600 per MMBtu, an increase of \$3.6370 per MMBtu from the current rate of \$4.8230 per MMBtu.

The filing raises, inter alia, issues related to RSA 378 relative to the justness and reasonableness of rates, forecasting of sales, supplier prices and transportation prices, the firm sales service re-entry fee, purchasing decisions related to the current and past winter supplies and capacity, revenue projections related to transportation services and released capacity, cost allocations between Northern's New Hampshire and Maine divisions, the causes and treatment of any over and under recoveries, the reconciliation of prior period costs and revenues, the recovery of expenses relative to the federal rate case litigation, and the prudence of environmental remediation costs for which recovery is being sought. Each party has the right to have an attorney represent them at their own expense.

Based upon the foregoing, it is hereby

ORDERED, that a hearing be held before the Commission located at 21 S. Fruit Street, Suite 10, Concord, New Hampshire on October 20, 2011, at 10:00 a.m.; and it is

FURTHER ORDERED, that technical session be held at the commission office on September 29, 2011 at 1:30 p.m.; and it is

FURTHER ORDERED, that pursuant to N.H. Admin. Rules Puc 203.12, Northern shall notify all persons desiring to be heard at this hearing by publishing a copy of this Order of Notice no later than September 30, 2011, in a newspaper with general circulation in those portions of the state in which operations are conducted, publication to be documented by affidavit filed with the Commission on or before October 20, 2011; and it is

FURTHER ORDERED, that pursuant to N.H. Admin. Rules Puc 203.17, any party seeking to intervene in the proceeding shall submit to the Commission seven copies of a Petition to Intervene with copies sent to Northern and the Office of the Consumer Advocate on or before October 17, 2011, such Petition stating the facts demonstrating how its rights, duties, privileges, immunities or other substantial interest may be affected by the proceeding, as required by N.H. Admin. Rule Puc 203.17 and RSA 541-A:32, (b); and it is

FURTHER ORDERED, that any party objecting to a Petition to Intervene make said Objection on or before October 17, 2011.

By order of the Public Utilities Commission of New Hampshire this twenty-first day of September, 2011.

Debra A. Howland
Executive Director

Individuals needing assistance or auxiliary communication aids due to sensory impairment or other disability, should contact the Americans with Disabilities Act Coordinator, NHPUC, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429; 603-271-2431; TDD Access: Relay N.H. 1-800-735-2964. Notification of the need for assistance should be made one week prior to the scheduled event. (UL - Sept. 26)